>

Anticipated Cost of Gas

	lampshire Division May 1, 2013 - October 31, 2	2013
(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas: Demand Costs:	¢694 707	
Supply Costs:	\$684,707 \$2,920,655	
Storage & Peaking Gas:	φ2,020,000	
Demand, Capacity:	\$365,241	
Commodity Costs:	\$21,832	
Hedging (Gain)/Loss	(\$1,664)	
Interruptible Included Above	\$0	
Inventory Finance Charge	\$0	
Capacity Release, Asset Management, PNGTS Cost	\$0	
Total Anticipated Direct Cost of Gas		<u>\$3,990,771</u>
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection	\$147,647	
Interest Refunds	\$2,290 \$0	
Interruptible Margins	\$0 \$0	
Total Adjustments	\	\$149,937
Working Capital:		
Total Anticipated Direct Cost of Gas	\$3,990,771	
Working Capital Percentage	0.082%	
Working Capital Allowance	\$3,287	
Plus: Working Capital Reconciliation (Acct 182.11)	\$1,289	
Total Working Capital Allowance		\$4,576
Bad Debt:		
Bad Debt Allowance	\$18,660	
Plus: Bad Debt Reconciliation (Acct 182.16)	(\$19,277)	
Total Bad Debt Allowance		(\$617)
Local Production and Storage Capacity		\$0
Miscellaneous Overhead-21.83% Allocated to Summer Section 2018	eason	\$89,856
Total Anticipated Indirect Cost of Gas		\$243,752
Total Cost of Gas		\$4,234,523

Issued: May 2, 2013 Effective Date: May 1, 2013 Authorized by NHPUC Order No. 25,503 in Docket No. DG 13-083, dated April 30, 2013

N.H.P.U.C No.10 NORTHERN UTILITIES, INC.

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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2013 - October 31, 2013

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/13 - 10/31/13) Direct Cost of Gas Rate	\$3,990,771 7,625,909	\$0.5233	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Total Direct Cost of Gas Rate	\$1,049,948 \$ <u>2,940,823</u> \$3,990,771	\$0.1377 \$ <u>0.3856</u> \$0.5233	per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/13 - 10/31/13) Indirect Cost of Gas	\$243,752 7,625,909	\$0.0320	per therm
TOTAL PERIOD AVERAGE COST OF GAS		\$0.5553	per therm

RESIDENTIAL COST OF GAS RATE - 05/01/13 COGwr 0.5553 per therm		Mauimum (COO : 258()	¢0.0044
	RESIDENTIAL COST OF GAS RATE - 05/01/13	COGwr	0.5553 per therm

Maximum (COG+25%)

\$0.6941

Treasurer

COGwl	\$0.5180 per therm
Maximum (COG+25%)	\$0.6475
¢450.050	
. ,	
1,574,665	
\$0.1003	
\$607,230	
\$50	
\$607,280	
1,574,665	
\$0.3857	
\$0.0320	
\$0.5180	
	Maximum (COG+25%) \$152,359 \$5,652 \$158,011 1,574,665 \$0.1003 \$607,230 \$50 \$607,280 1,574,665 \$0.3857 \$0.0320

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/13	COGwh	\$0.5780 per therm
	Maximum (COG+25%)	\$0.7225
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$401,356	
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$14,888	
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$416,244	
C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)	2,596,680	
DEMAND COST OF GAS RATE	\$0.1603	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,001,380	
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$83	
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$1,001,463	
C&I LLF PROJECTED PRORATED SALES (05/01/13-10/31/13)	2,596,680	
COMMODITY COST OF GAS RATE	\$0.3857	
INDIRECT COST OF GAS	\$0.0320	
TOTAL C&I LLF COST OF GAS RATE	\$0.5780	
		1. Zucon
ssued: May 2, 2013	Issued By:	Net H Colle
ffective Date: May 1 2013		Treasurer

Effective Date: May 1, 2013 Authorized by NHPUC Order No. 25,503 in Docket No. DG 13-083, dated April 30, 2013

Local Delivery Adjustment Clause

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE	RPC	LDAC
Bartha datha da	\$0.0404	\$0.0400	#0.0044	\$0,000	\$ 0,0000	\$ 0,0000	#0.0554
Residential Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0551
Residential Non-Heating	\$0.0104	\$0.0403	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0551
Small C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
Medium C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
Large C&I	\$0.0104	\$0.0118	\$0.0044	\$0.0000	\$0.0000	\$0.0000	\$0.0266
No Previous Sales Service							

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Authorized by NHPUC Order No. 25,503, in Docket No. DG 13-083, dated April 30, 2013.

WZHColas Issued by: Title: Treasurer

NHPUC No. 10 - Gas NORTHERN UTILITIES, INC.

Sixty-first Revised Page 94 Superseding Sixtieth Revised Page 94

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON RESIDENTIAL RATES

	Summer Season		Total	Total Bille	d Rates
	May 2013 - October 2013	Tariff	Delivery Rates	Tariff Rate	s, LDAC
		Rates	(Includes LDAC)	Plus Cost	of Gas
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$13.73	\$13.73		\$13.73
	First 50 therms	\$0.4410	\$0.4961	\$1.0514	
	All usage over 50 therms	\$0.4410	\$0.4961	\$1.0514	
	LDAC	\$0.0551			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5553			
Residential Heating	Tariff Rate R 10:				
Low Income	Monthly Customer Charge	\$5.50	\$5.50		\$5.50
	First 50 therms	\$0.1764	\$0.2315	\$0.7868	
	All usage over 50 therms	\$0.1764	\$0.2315	\$0.7868	
	LDAC	\$0.0551			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5553			
Residential Non-Heating	Tariff Rate R 6:				
	Monthly Customer Charge	\$13.73	\$13.73		\$13.73
	First 10 therms	\$0.3296	\$0.3847	\$0.9400	
	All usage over 10 therms	\$0.3296	\$0.3847	\$0.9400	
	LDAC	\$0.0551			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.5553			
Residential Non-Heating	Tariff Rate R 11:				
Low Income	Monthly Customer Charge	\$9.98	\$9.98		\$9.98
	First 10 therms	\$0.2499	\$0.3050	\$0.8603	<i>40.00</i>
	All usage over 10 therms	\$0.2499	\$0.3050	\$0.8603	
		\$0.0551	<i></i>	<i>↓0000</i>	
	Gas Cost Adjustment:	+			
	Cost of Gas	\$0.5553			

Issued: May 2, 2013

Issued by:

Treasurer

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Title:

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

SUMMER SEASON C&I RATES

	Cummer Ceesen	TT		Tatal	Total Dillad Datas
	Summer Season			Total	Total Billed Rates
	May 2013 - October 2013		Tariff	Delivery Rates	Tariff Rates, LDAC
			Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:				
	Monthly Customer Charge		\$31.40	\$31.40	\$31.40
	First 75 therms		\$0.2701	\$0.2967	\$0.8747
	All usage over 75 therms		\$0.2226	\$0.2492	\$0.8272
	LDAC		\$0.0266	••••	
	Gas Cost Adjustment:		<i>Q</i> 010200		
	Cost of Gas		\$0.5780		
C&I Low Annual/Low Winter	Tariff Rate G 50:	П			
	Monthly Customer Charge		\$31.40	\$31.40	\$31.40
	First 75 therms		\$0.2701	\$0.2967	\$0.8147
			+	•	• • •
	All usage over 75 therms		\$0.2226	\$0.2492	\$0.7672
	LDAC		\$0.0266		
	<u>Gas Cost Adjustment:</u>				
	Cost of Gas		\$0.5180		
C&I Medium Annual/High Winter	Tariff Rate G 41:				
	Monthly Customer Charge		\$94.21	\$94.21	\$94.21
	All usage		\$0.1557	\$0.1823	\$0.7603
	LDAC		\$0.0266		
	Gas Cost Adjustment:		<i>Q</i> 010200		
	Cost of Gas		\$0.5780		
C&I Medium Annual/Low Winter	Tariff Rate G 51:				
conviction Annualy Low Winter			\$94.21	\$94.21	\$94.21
	Monthly Customer Charge		+ -	¥ -	+ -
	First 1,000 therms		\$0.1325	\$0.1591	\$0.6771
	All usage over 1,000 therms		\$0.1011	\$0.1277	\$0.6457
	LDAC		\$0.0266		
	Gas Cost Adjustment:				
	Cost of Gas		\$0.5180		
C&I High Annual/High Winter	Tariff Rate G 42:	П			
	Monthly Customer Charge		\$314.05	\$314.05	\$314.05
	All usage		\$0.1200	\$0.1466	\$0.7246
	LDAC		\$0.0266	,,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			φ 0.0200		
	Gas Cost Adjustment: Cost of Gas		\$0.5780		
			<i>-</i>		
C&I High Annual/Low Winter	Tariff Rate G 52:				
	Monthly Customer Charge		\$314.05	\$314.05	\$314.05
	All usage		\$0.0694	\$0.0960	\$0.6140
	LDAC		\$0.0266	······	, .
	Gas Cost Adjustment:		+ 310 200		
	Cost of Gas		\$0.5180		
			ψ υ. υ100		

Issued: May 2, 2013

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Title:

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Forty-fourth Revised Page 96 Superseding Forty-third Revised Page 96

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

SUMMER SEASON C&I RATES

	Summer Season		Total
	May 2013 - October 2013	Tariff	Delivery Rates
		Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff RateT 40:		
	Monthly Customer Charge	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.2967
	All usage over 75 therms	\$0.2226	\$0.2492
	LDAC	\$0.0266	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
	Monthly Customer Charge	\$31.40	\$31.40
	First 75 therms	\$0.2701	\$0.2967
	All usage over 75 therms	\$0.2226	\$0.2492
	LDAC	\$0.0266	
C&I Medium Annual/High Winter	Tariff Rate T 41:		
	Monthly Customer Charge	\$94.21	\$94.21
	Monthly customer charge	ψ04.21	ψ34.21
	All usage	\$0.1557	\$0.1823
	LDAC	\$0.0266	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$94.21	\$94.21
	First 1,000 therms	\$0.1325	\$0.1591
	All usage over 1,000 therms	\$0.1011	\$0.1277
		\$ 011011	** ··· = ··
	LDAC	\$0.0266	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$314.05	\$314.05
	Monthly customer charge	\$611.00	401 1100
	All usage	\$0.1200	\$0.1466
	_		
	LDAC	\$0.0266	
C&I High Annual/Low Winter	Tariff Rate T 52:		
•	Monthly Customer Charge	\$314.05	\$314.05
		A 0.000.0	A A AAAA
	All usage	\$0.0694	\$0.0960
	LDAC	\$0.0266	
C&L Interruptible Transportation		\$0.0266	
C&I Interruptible Transportation	Tariff Rate IT:		¢470.04
C&I Interruptible Transportation	Tariff Rate IT: Monthly Customer Charge	\$170.21	\$170.21
C&I Interruptible Transportation	Tariff Rate IT:		\$170.21 \$0.0407 \$0.0347

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